

## Global Energy Tendencies in the electricity sector

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# EURELECTRIC represents the EU electricity industry – all across the electricity value chain

**ENERGY POLICY**& GENERATION

ENVIRONMENT & SUSTAINABLE DEVELOPMENT

**MARKETS** 

DISTRIBUTION NETWORKS

RETAIL CUSTOMERS











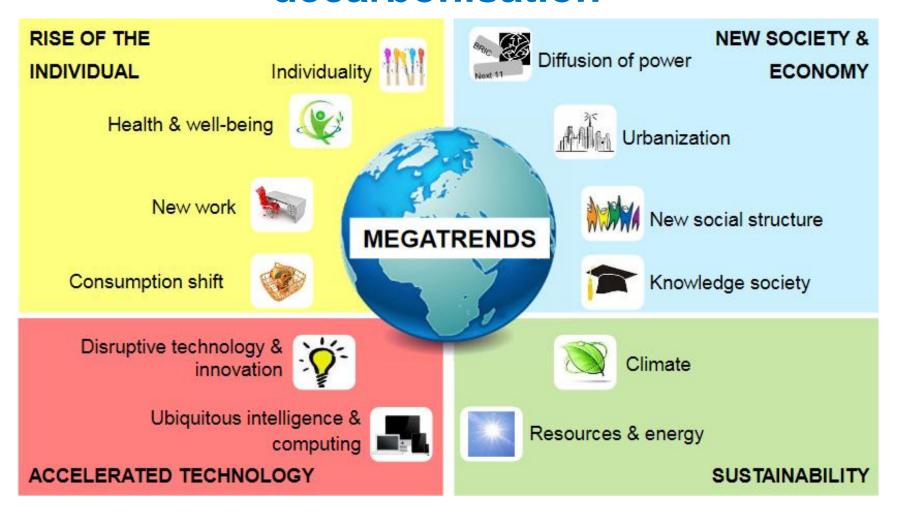
## What our industry stands for – our 5 guiding principles

#### We believe in:

- 1) A European, integrated approach to the entire power system
- 2) An affordable energy transition thanks to competitiveness and cost-efficiency oriented policies
- 3) Electricity as a major contribution to the decarbonisation of Europe's economy
- 4) Active and empowered customers as the core of our business and the centre of our innovation policies
- 5) A market design and regulatory conditions that ensure sufficient generation and infrastructure investments



# New global societal changes are impacting the energy transition & the related decarbonisation



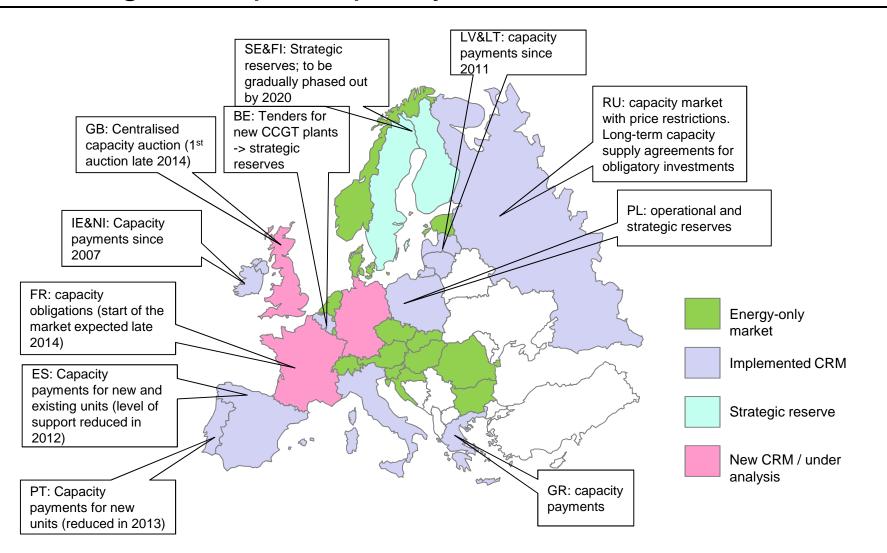


## When we look at today's reality, we see several areas where progress can still be made



#### <u>eurelectric</u>

## A. European electricity market integration is still in the making: example capacity markets...





### ...while wholesale market integration needs a serious boost

100 90 80 70 60 % 50 40 30 20 10 SWE (2) **CWE (4)** Nordic (11) Baltic (3) **CEE (4)** F-UK-I (2) **CSE (8)** Full price convergence - Full price convergence Moderate price convergence Low price convergence

Figure 37: Price convergence in Europe by region (ranked) – 2008–2013 (% of hours)

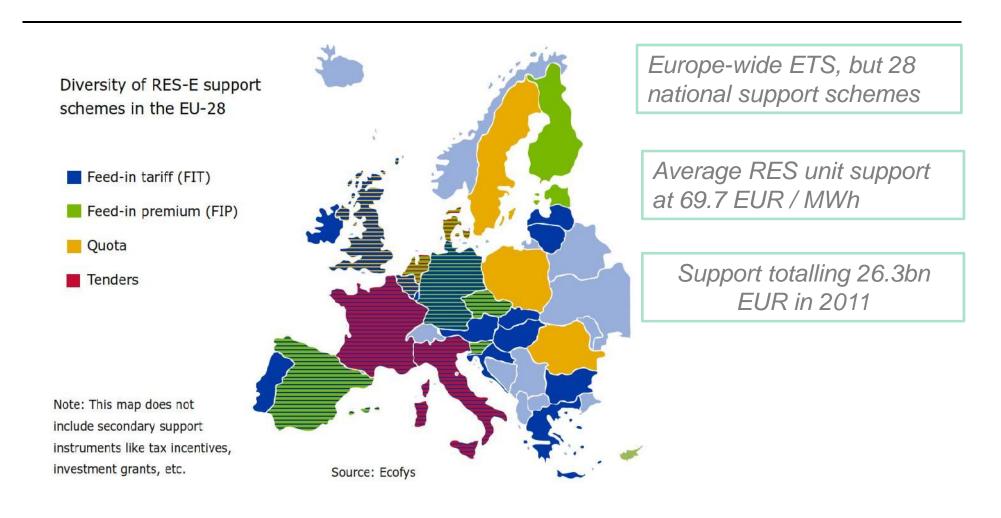
Source: Platts, PXs and data provided by NRAs through the ERI (2014) and ACER calculations

Note: The numbers in brackets refers to the number of bidding zones per region included in the calculations.

Source: ACER Market Monitoring Report 2013



#### B. The low-carbon transition is more costly than need be



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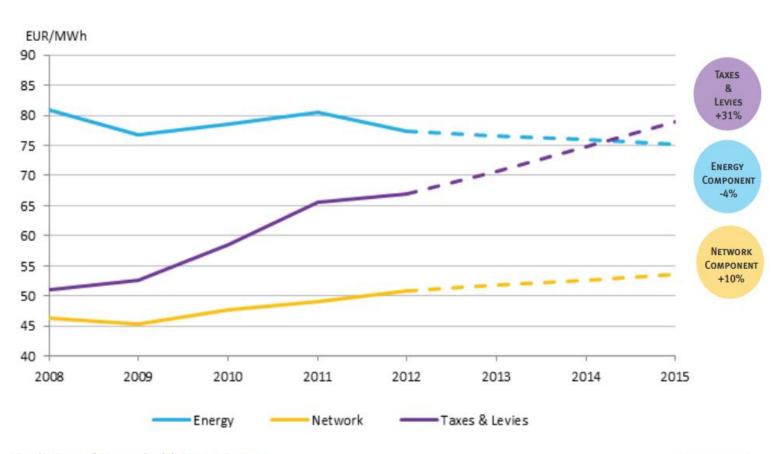
# C. EU legislation is not incentivising the shift to low-carbon electricity in sectors such as transport or heating/cooling

100% 100% Power Sector 80% 80% Current policy Residential & Tertiary 60% 60% Industry 40% 40% Transport 20% 20% Non CO2 Agriculture Non CO2 Other Sectors - 0% 2010 2020 2030 2040 2050 1990 2000

Figure 1: EU GHG emissions towards an 80% domestic reduction (100% =1990)

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## D. Increasing taxes & levies mean that retail prices are on the rise

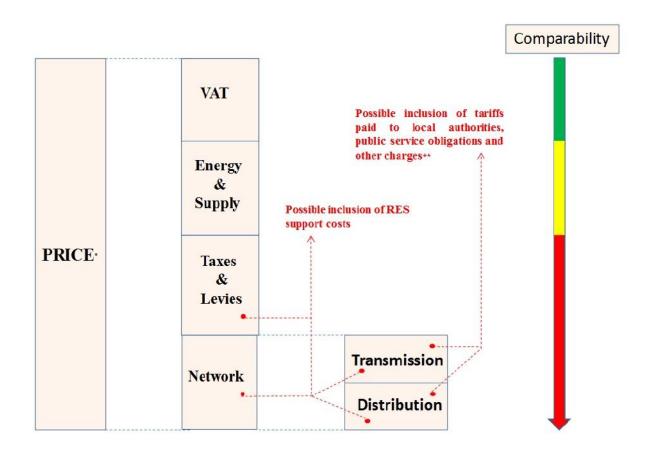


**Evolution of Household Components** 

source: EURELECTRIC



#### So far, customers have no visibility on this in their bill



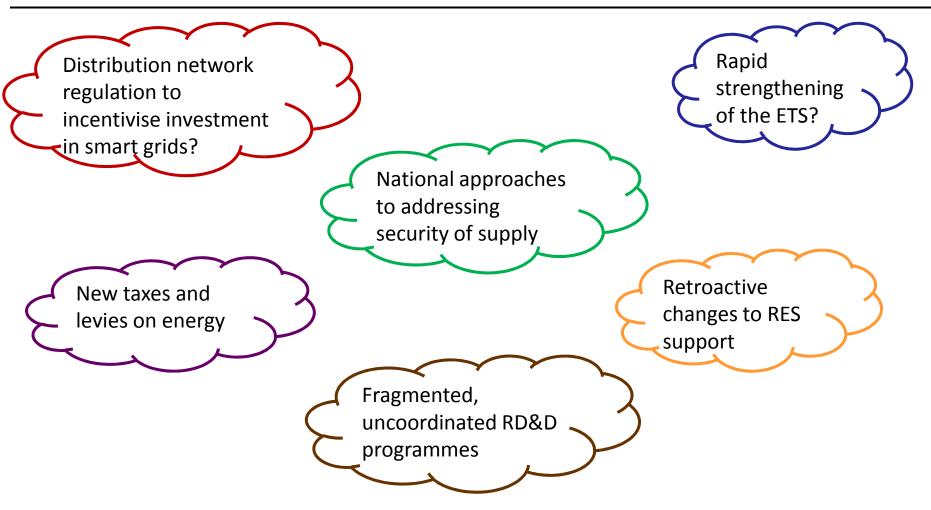
<sup>\*</sup> Euro/MWh, display irrespective of price component proportions

Source: EURELECTRIC

<sup>\*\*</sup> Source: EURELECTRIV, Network tariff structure for a smart energy system, 2013

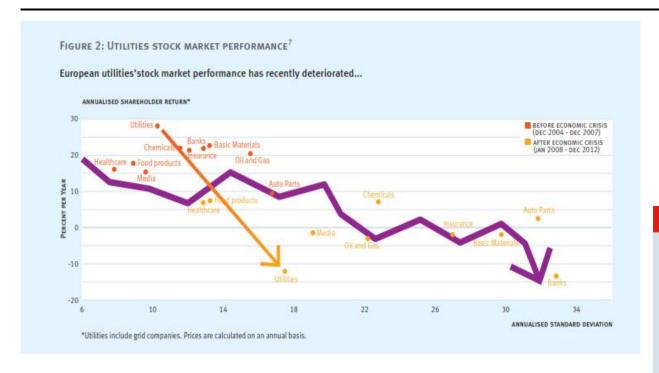
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## E. Political and regulatory environment is hampering investments and innovation across the value chain





## As a result, the value of power companies is deteriorating







# Our 5 guiding principles translate into clear policy requirements for the power system of tomorrow



#### 1. A European, integrated approach to the entire power system

#### **WE ASK FOR:**

- The completion of the Internal Energy Market
- A more coherent, European approach to energy policymaking thanks to a strong Energy Union

- Ensure the full and rapid implementation of the Third Energy Package
- Develop, in full consultation with stakeholders, network codes in line with the target models for the integration of day ahead, intraday and balancing markets
- Ensure that the network codes open the door to cross-border participation in capacity markets
- Strengthen ACER's role as a true European regulator
- Coordinate CRMs at EU level to make sure that they are market-based, technology neutral and non-discriminatory



### 2. An affordable energy transition thanks to competitiveness and cost efficiency oriented policies

#### **WE ASK FOR:**

- The market-based ETS to be the key driver of decarbonisation
- A level playing field providing competition among all technologies

- Strengthen the ETS by swiftly adopting the Market Stability Reserve proposal & approving the linear factor at 2.2%
- Make RES fit for the market: achieve operational integration of RES in the market; design more cost-efficient and less market distortive RES support schemes
- Support immature technologies primarily through support for research, development and demonstration
- Allow demand response actors to participate in all markets on a level playing field
- Ensure that national distribution network regulation facilitates EU policy objectives



### 3. Electricity as a major contribution to the decarbonisation of Europe's economy

#### **WE ASK FOR:**

- Policies to ensure Europe achieves its 2050 decarbonisation objective
- Dedicated policies to promote electricity transport and heating/cooling

- Implement the EU's 2030 climate and energy package
- A strong ETS to decarbonise the ETS sectors; a mix of bottom-up/top-down instruments to decarbonise the non-ETS sectors (eco-design, energy labelling, etc.)
- Review the energy conversion factor used in the Energy Efficiency Directive
- Member states should step up plans for developing public charging electric vehicle infrastructure
- More research funding opportunities dedicated to clean electric transport
- Expand the DSO toolbox in order to integrate more RES into distribution networks



### 4. Active and empowered customers as the core of our business and the centre of our innovation policies

#### **WE ASK FOR:**

- More transparency on the breakdown of bill cost-components
- Enabling demand side participation for household customers
- Network regulation promoting smart investments to keep long-term costs in check

- Ensure effective wholesale competition
- Remove regulated end user prices in retail markets
- Foster dynamic pricing
- Establish harmonised price component reporting obligations for Member States
- Make sure customers can choose between different providers of flexibility services, who will compete with innovative products
- Revise national distribution network regulation to help DSOs implement smart solutions and use the flexibility in their networks
- Promote capacity based & peak time differentiated network tariffs to ensure fairness and avoid free-riding and cross-subsidisation among distribution users



### 5. A market design and regulatory conditions that ensure sufficient generation and infrastructure investments

#### **WE ASK FOR:**

- A market design that properly values energy, flexibility and capacity
- Promotion of security of supply through energy sources diversification
  - Support to innovation via R&D funding

- A regional/EU approach to evaluating generation adequacy and transmission infrastructure needs, and to the implementation of capacity markets
- A transparent value of capacity as an additional trigger for investment in generation, demand side management and storage
- Streamlining of administrative processes that today hamper investment
- More funding for research, development and demonstration, e.g. for CCS, storage, power to gas, distribution grid modernisation & immature RES technologies
- Revision of national network regulation to ensure adequate and timely cost recovery for DSO investments: traditional ones (maintenance, refurbishment, expansion) and smart ones (grid intelligence)